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Outline



- Project background
- ☐ Smart sign technology
- ☐ Al development
- ☐ Field trial
- Conclusions
- Next steps











Project background: objective



To enhance public safety by reducing risk of third-party damage to pipelines

- Australian pipeline operating standards are world leading
- Need to maintain high safety standards to avoid potentially catastrophic consequences

Building on significant body or Energy Pipelines CRC / Future Fuels CRC research on

preventing third party damage to pipelines





Background: public safety controls



External interference pose a significant risk to pipelines

- Gas transmission pipelines are buried to reduce possible interference
- Typical assurance activity is through patrolling the Right of Way, both air and ground, to monitor for threats
- Slabbing / physical protection measures used in high-risk areas
- Signage and pipeline awareness education as additional controls



Background: industry need for new technology



Current patrol methods have limitations

- Aerial and road patrols only detect threats for the duration they are in the vicinity of any section of pipeline
- Patrols are resource intensive
- As easement activity increases so do the number of possible threats







Background: alternative methods explored



Satellite Photogrammetry

- Satellite Issues with weather
- High resolution is expensive
- Economy of scale

Drones

- Need to be able to traverse 800kms in any weather
- Not yet competitive at the scale required
- Cannot inspect all innercity areas

Pipeline intrusion avoidance solutions

Project RP2.4-01 increased understanding of the effectiveness of intrusion avoidance solutions







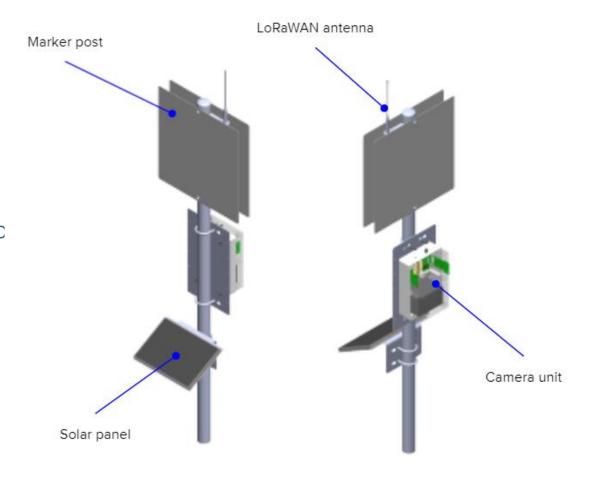
Proposed solution

28 July 2022



A continuous and intelligent monitoring device – making the sign "smart"

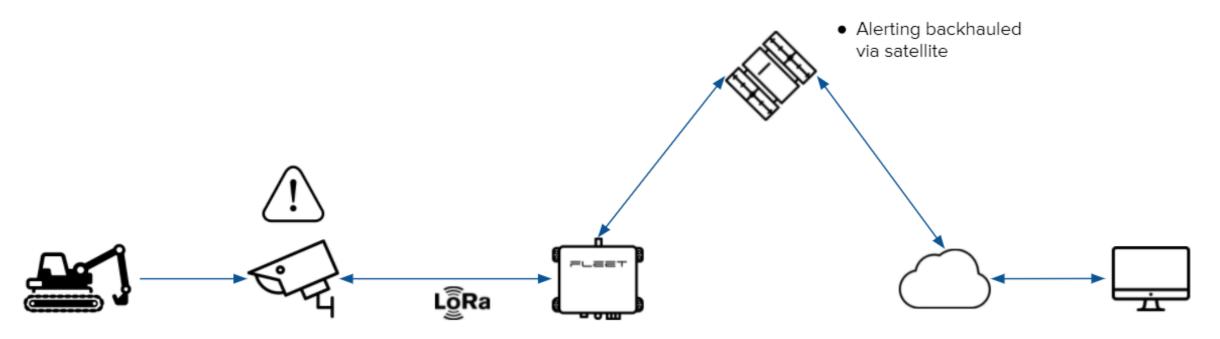
- Sensors on existing pipeline easement marker signs
- Detect, analyse and identify threats using Al
- Identified threats are communicated to pipeline operato





Threat Identification Process





- · Camera monitoring the pipeline
- 3 images captured and processed every 15 mins
- Images initially sent to cloud during the training phase

- Data aggregated in Nebula
- Alerts surfaced in GAP



Threat Identified by the AI



- Detection
- Confidence level calculation







Alert Data Received in the Portal



- Message aggregation
- Satellite backhaul





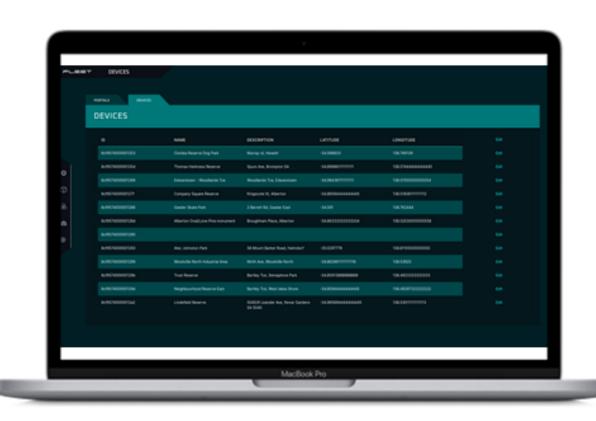


Alert Received in Management Platform



- Network management
- Downstream connectivity





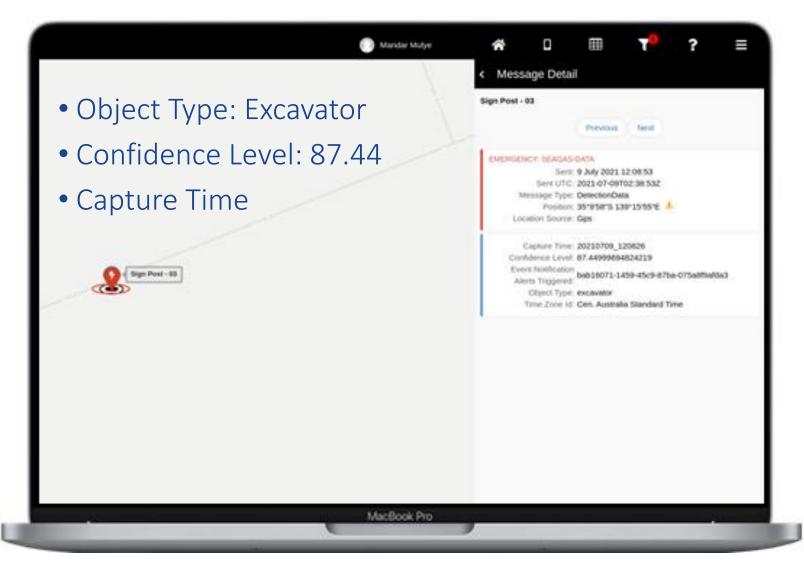
*Alert delivered to operational platform/s, action to be taken as regulred



Alert data visualization



- Surfacing alerts for users
- Driving notifications







Mobile alert system



Call to action







*Alert delivered to operational platform/s, action to be taken as regulred







End to end process





1. Threat in view



2. Camera identifies threat



3. Data transmitted to Fleet gateway



4. Received in Nebula within < 1min



5. Alert visualised in data platform



6. Staff received the alert on devices







The Artificial Intelligence - threat identification



Detecting threats in images – an object detection approach



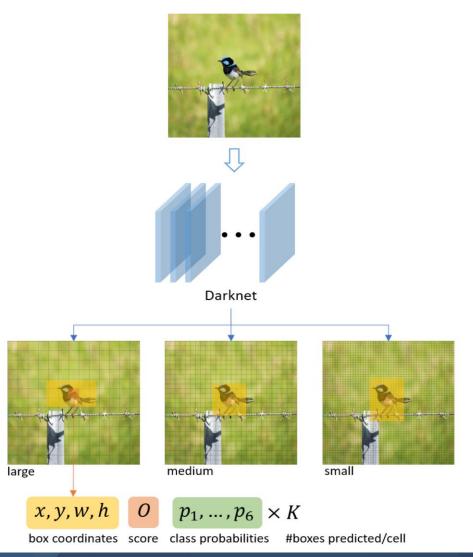






You Only Look Once v4 – object detection approach





- Based on Darknet Deep Neural Network
- 49 millions parameters to optimise
- Pre-trained on ImageNet (14 million images)
- Able to detect objects on 3 different scales



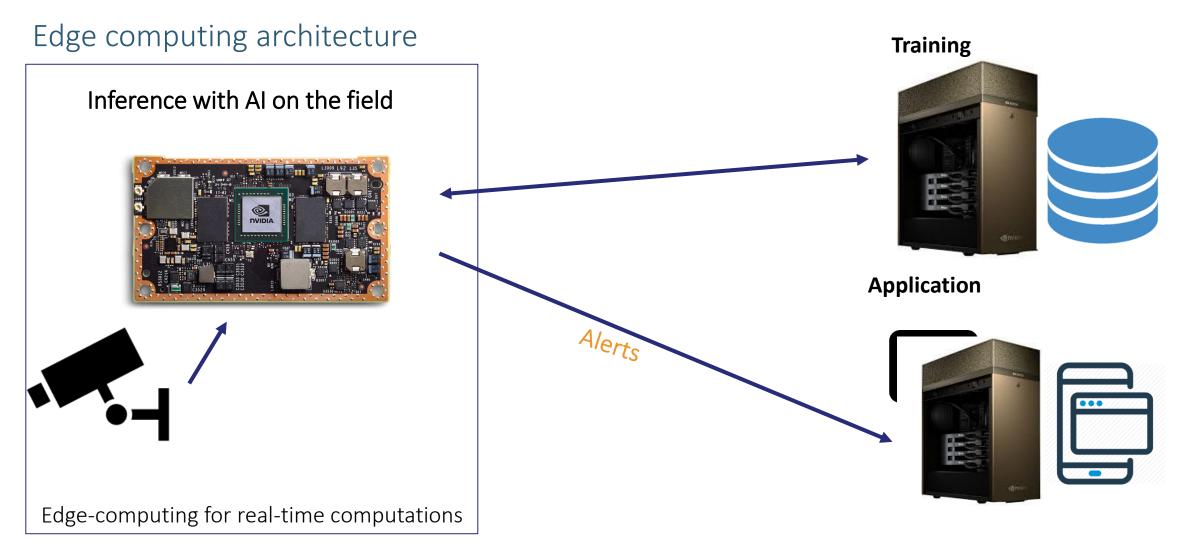
Non-maximum suppression





Edge computing deployment



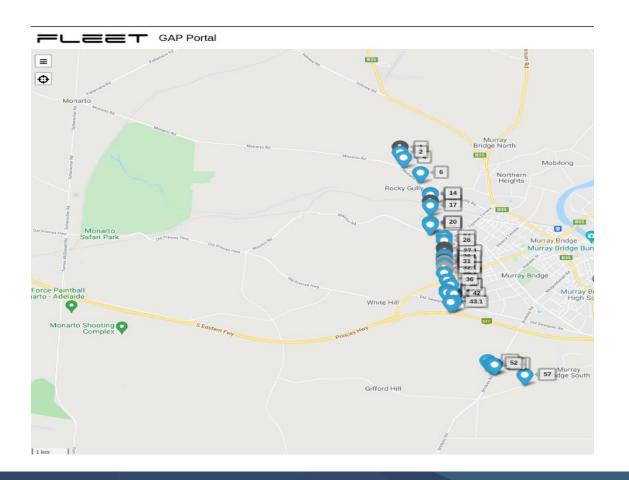




Current deployment



• 48 marker signs along the 10km Murray Bridge section of the Port Cambell to Adelaide easement.















Conclusions



Al successfully trained

- 10k images in libarary
- mAP of 70% over 12 types of threats
- Further field validation required to improve AI performance across all threats

Proof of concept of end-to-end solution currently being tested in the field

- 48 devices and 3 portals deployed
- Long-range data transmission proven
- Power management and system durability proven



Next steps



Further training the Al

- Collecting more data (from the field) to improve real-world performance
- Installing temporary devices

Review the unit design with a focus on:

- Deployability
- Power consumption

System evaluation

- Testing in urbanised environment
- Integration of improvements and learnings into the next generation of sensor









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Thank you for your attention.