



ASSESSING THE COMPATIBILITY OF CURRENT PLASTIC AND ELASTOMERIC MATERIALS USED WITHIN THE AUSTRALIAN GAS PIPELINE NETWORK WITH HYDROGEN-CONTAINING FUEL

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- Impact of hydrogen on
 - Plastic pipes
 - Testing methods
 - Results
 - Elastomers
 - Testing methods
 - Results
- Real world testing

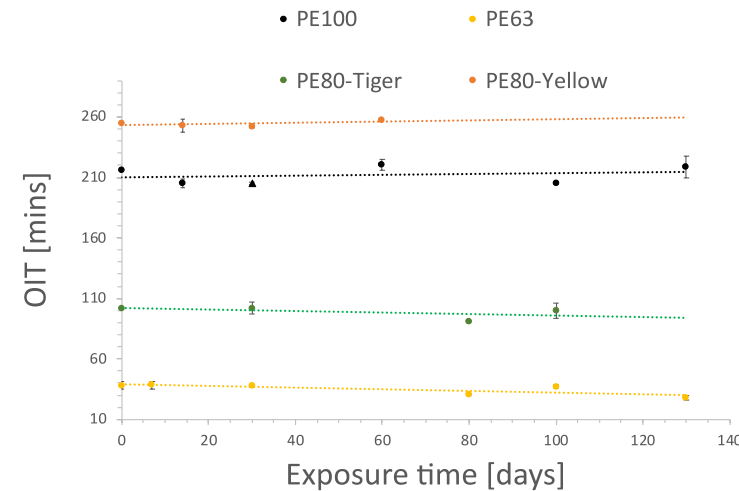
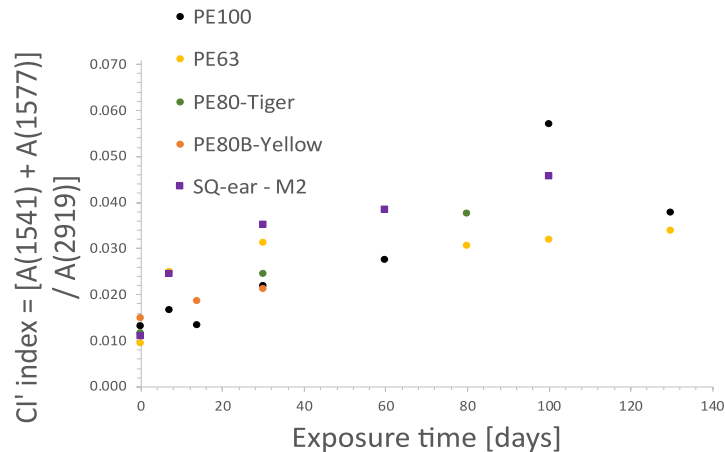
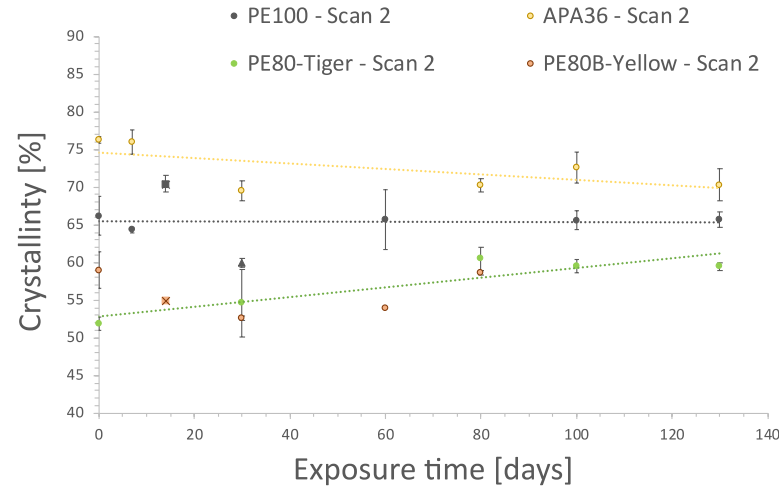
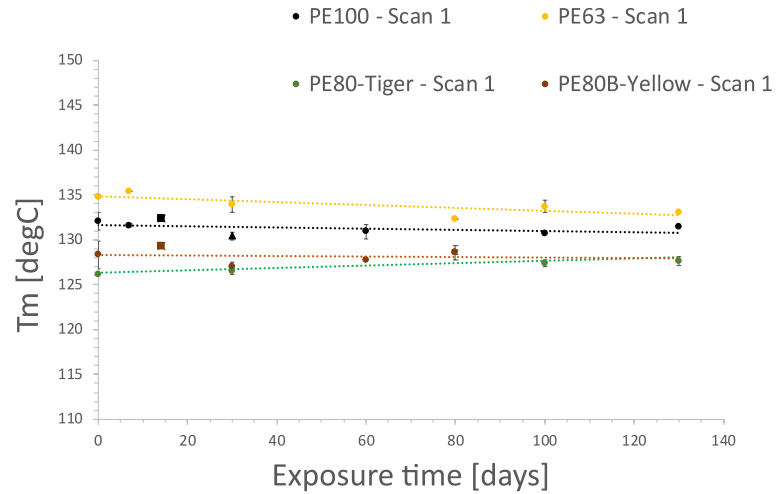
- Plastic Pipes
 - Pipes tested

Pipe Type	Name used in Report	Used Y/N	Location (used pipe) / Manuf. Date (unused pipe)
PE63	APA36	Y : installed 1983, removed 2019	Rankine St, Parafield Gardens, SA 5107
PE80B Yellow	PE80B Yellow	N	Manufactured in 2000
PE80 Tiger	PE80 Tiger	N	Manuf. unknown
PE100	PE100	N	Manufactured 2018
PA11	PA11	N	TBC
PA11	PA11used	Y: installed 2017; removed 2018	Unknown

- Tests conducted : OIT/OOT, Thermal properties, CI index , SCGR

Material Properties

PE resins: PE63, PE80(yellow), PE80(tiger), PE100



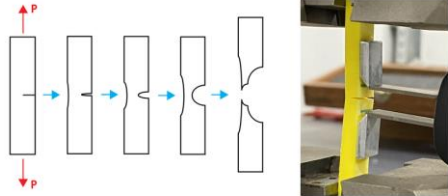
No significant changes – subtle changes appear but all within an acceptable error range for pipe materials (inherent inhomogeneity)

80Bar, points taken at different exposure times up to 130 days

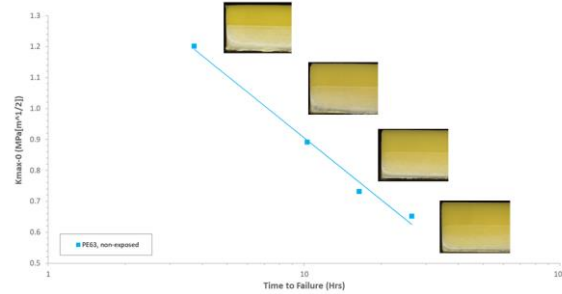
Failure mode: slow crack growth resistance

PE63 and PE80(Yellow)

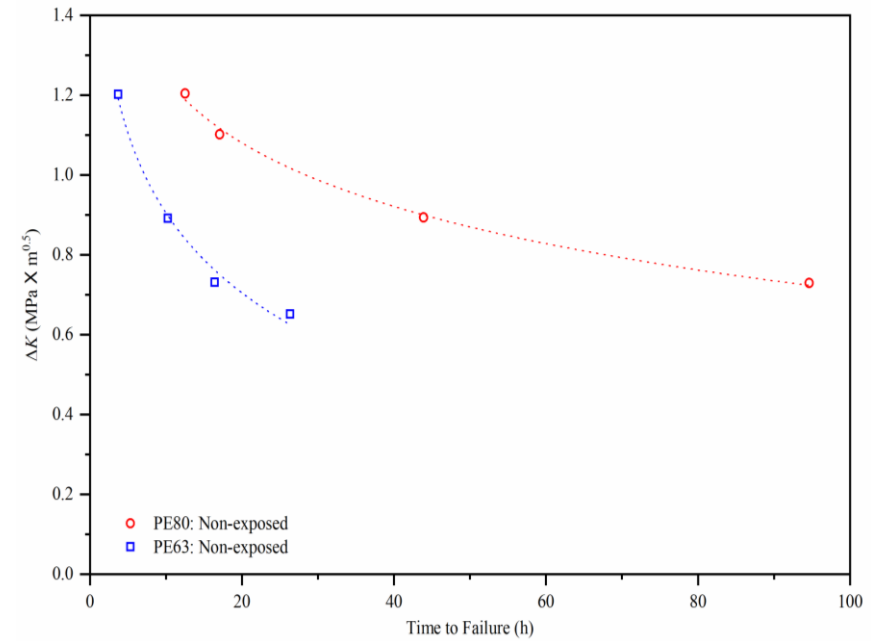
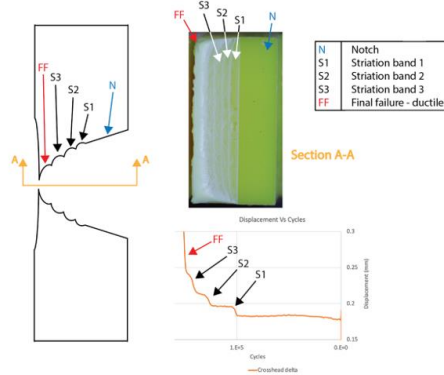
CPENT



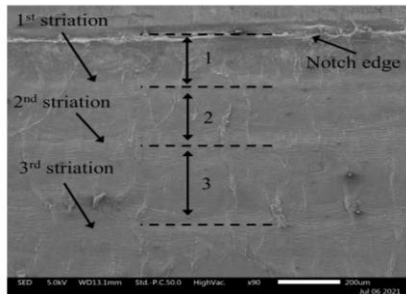
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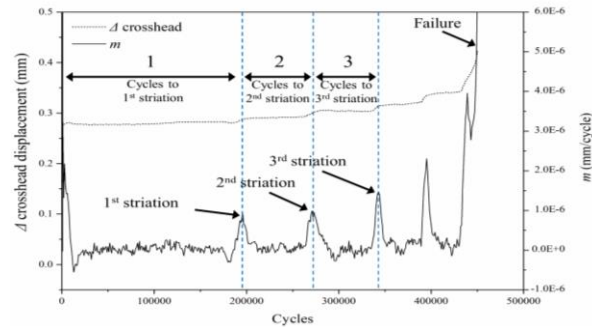
Striations



a)



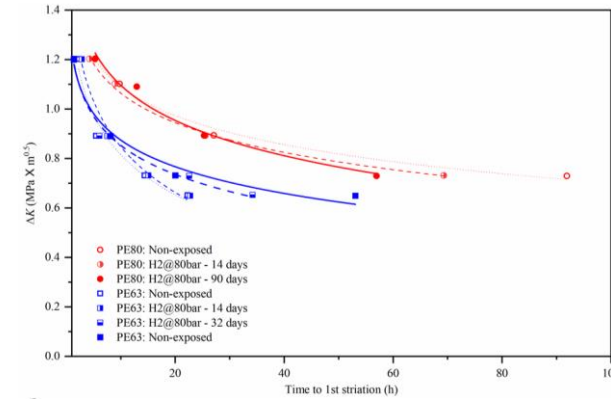
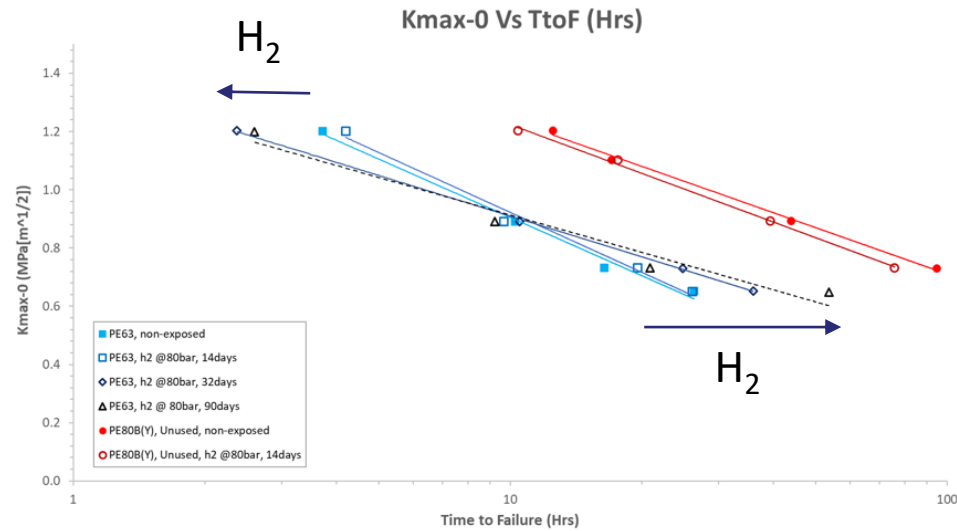
b)



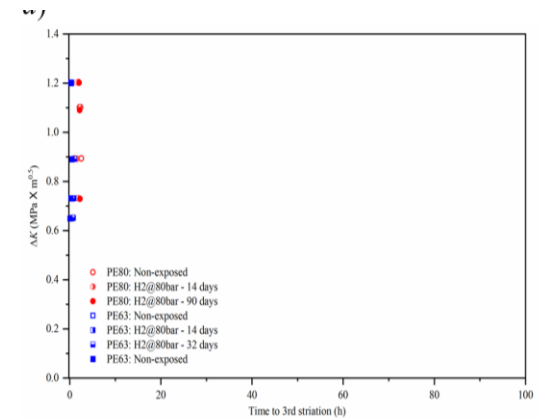
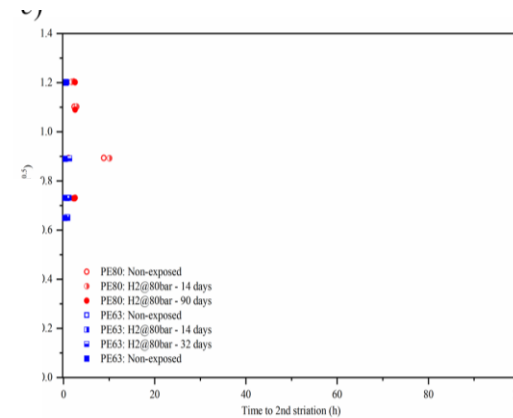
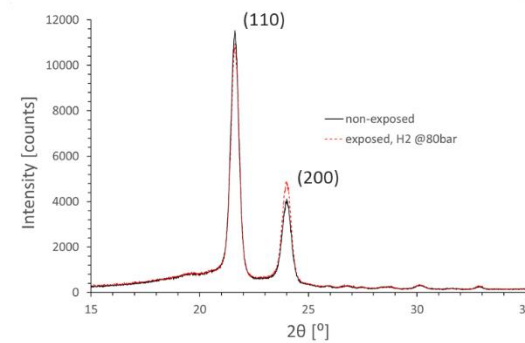
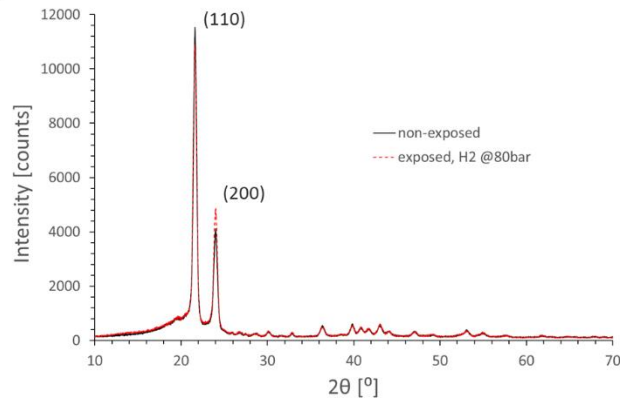
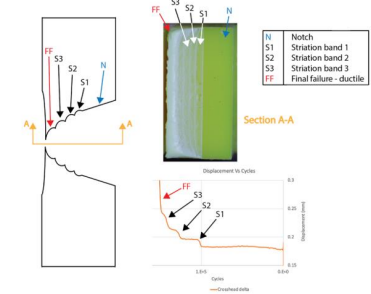
SCGR: impact of H₂



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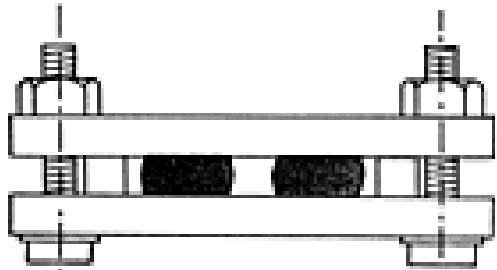
Striations





- Elastomers
 - Testing methods
 - Results

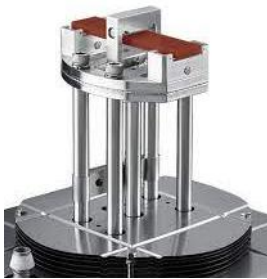
Our approach : Testing Elastomers



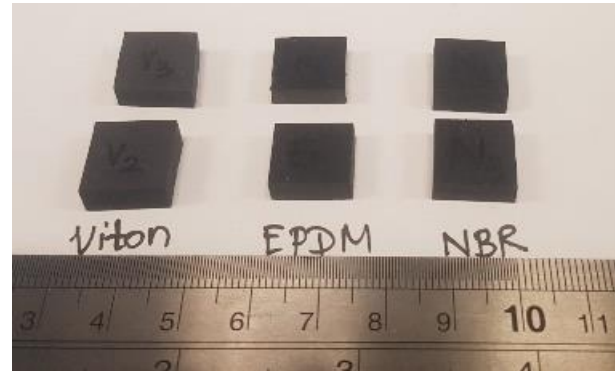
Compression Set Test Fixture

D-395-18(Method-B) completed in situ

DMA for material properties
such as storage and loss
modulus



Visual inspection, dimensional change , FTIR, TGA



Elastomers investigated : Viton, HNBR, NBR70*, NBR45, EPDM

*Supplier : Easterseal, Seallteam

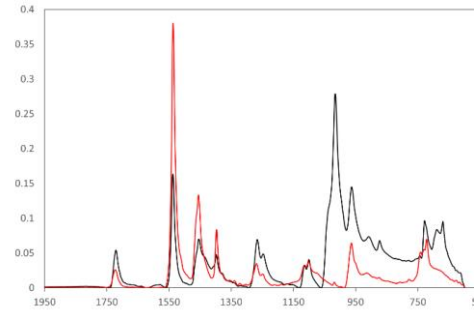
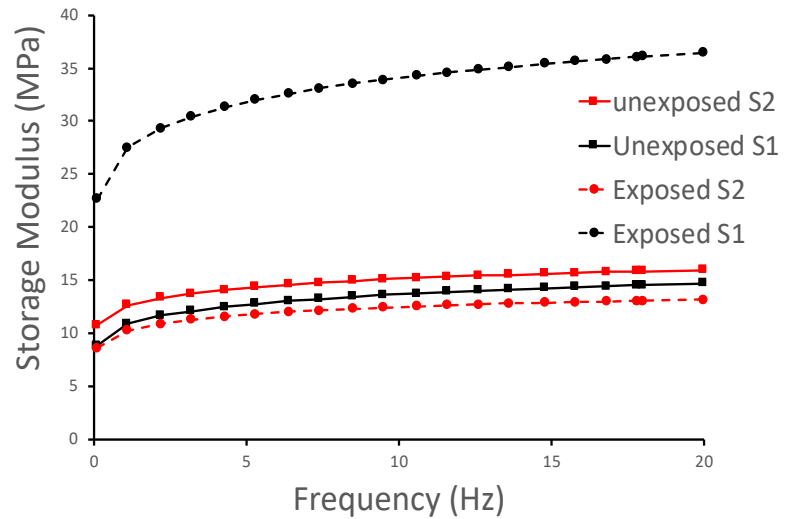
THERBAN® 3907
General Sales Specification

ARLANXEO
Performance Elastomers



NBR70:

From 2 different suppliers S1:supplier 1 S2 :supplier 2
80bar , 7days

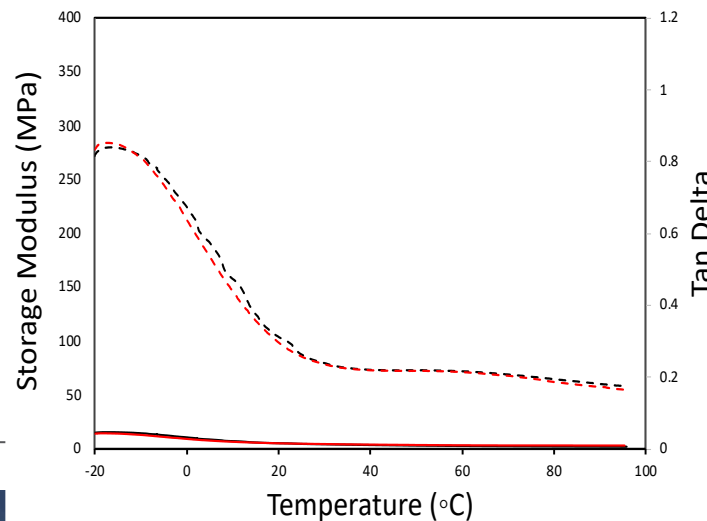
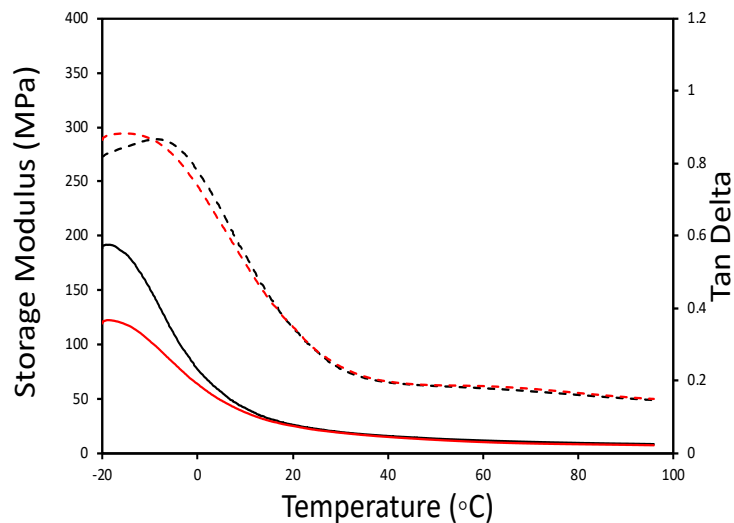


Supplier 1 shows significant increase in storage modulus

Temperature profile is different

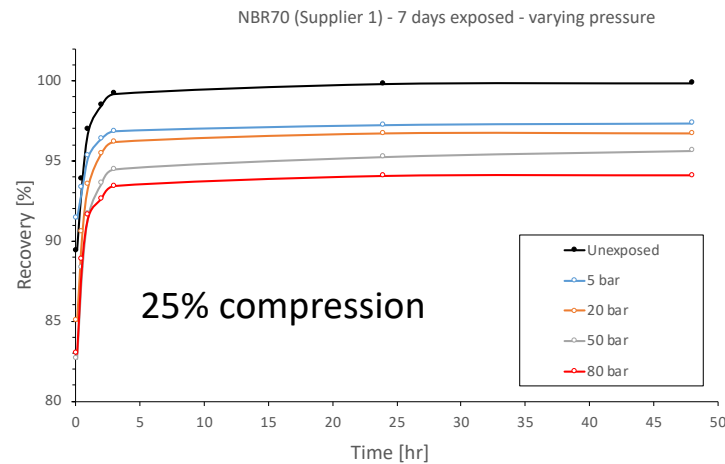
Tan Delta difference – S1 poorer damping abilities

Both show poor low temperature compatibility



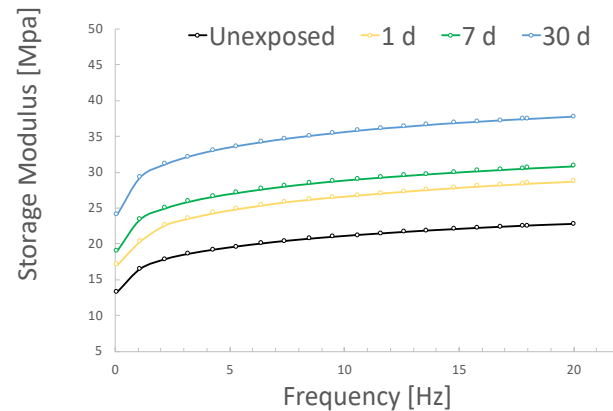
NBR in depth look: NBR 70 supplier 1

a)



Decreased recovery with ↑ in H₂ pressure

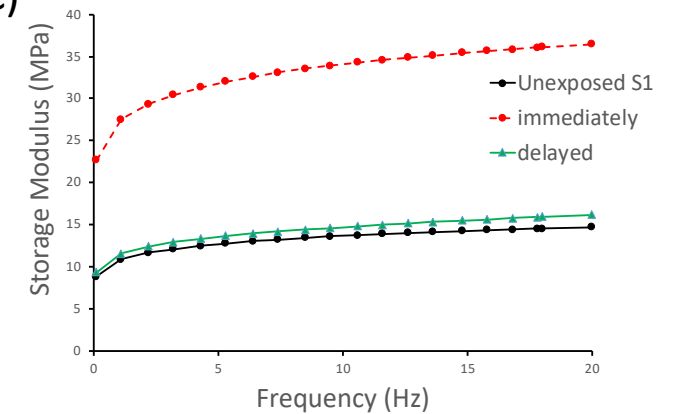
b)



↑ Increase exposure time

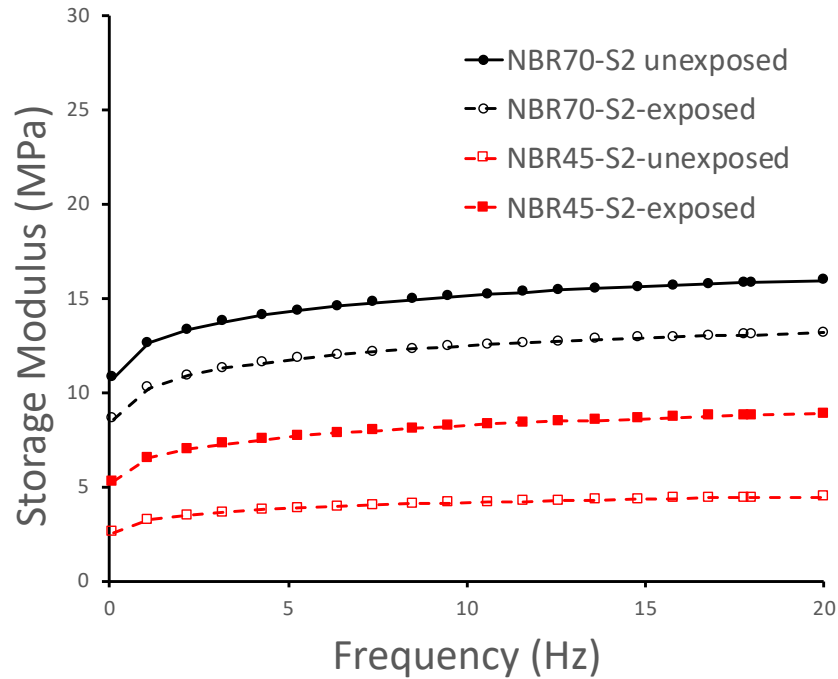
↑ Increase in property change : here stiffer material by 200%

c)



Non permanent changes

NBR in depth look: NBR 70 supplier 2



Supplier 2

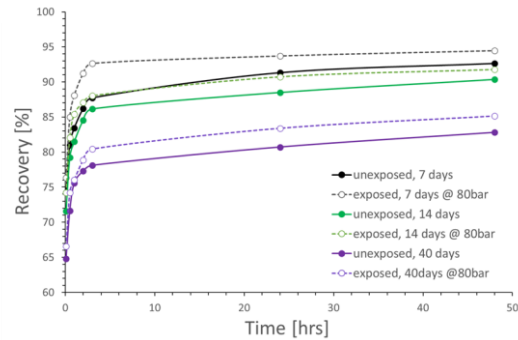
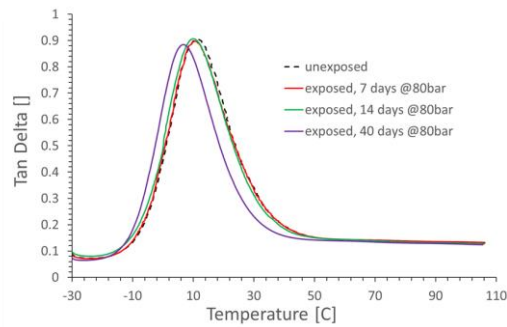
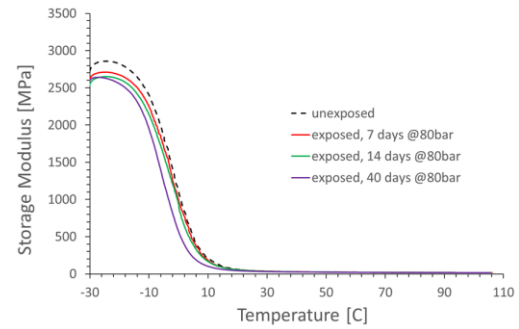
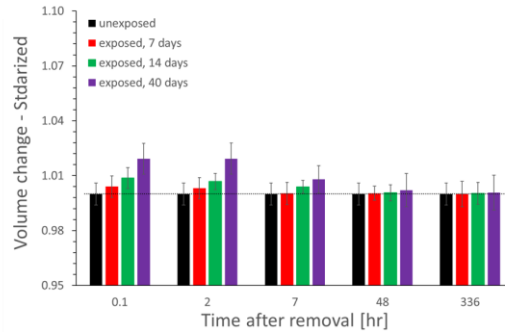
H₂ gas has the opposite effect when compared with Supplier 1

The impact is less and the storage modulus is reduced suggesting increased flexibility

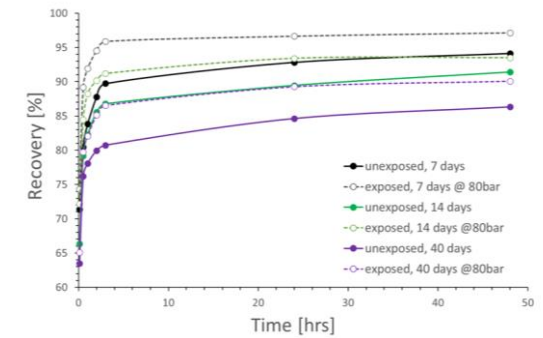
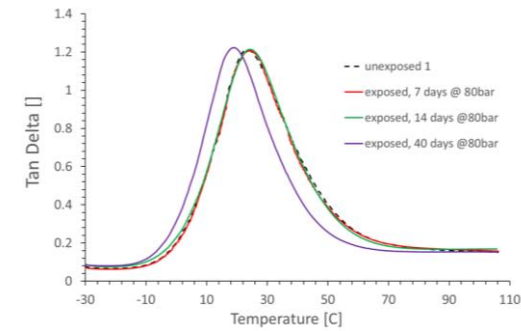
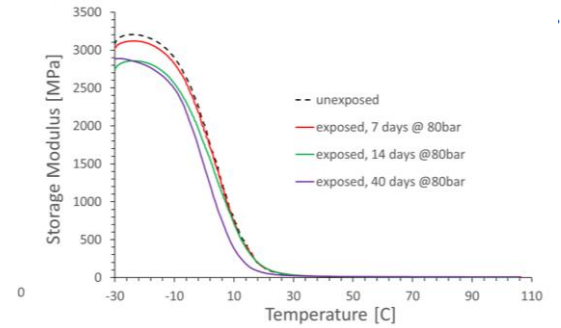
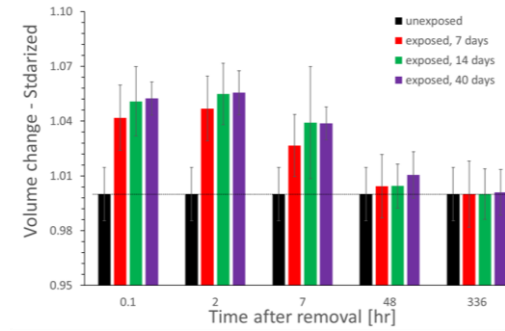
*Different suppliers , different recipe, different response to H₂ gas

Technical elastomers HNBR ad Viton

HNBR



Viton





- Real world testing

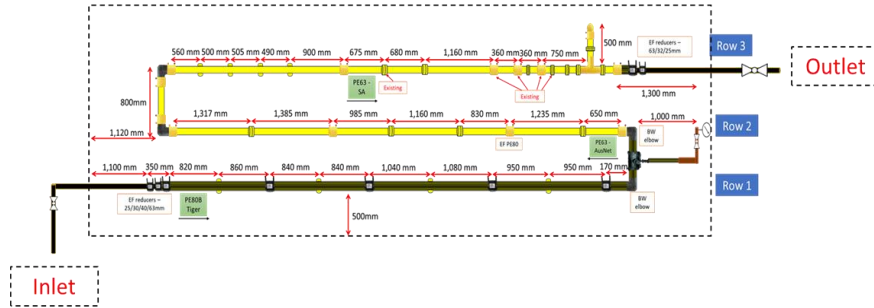
RP3.1-07: Testing in the real world

Hydrogen demonstration test bed 100% Hydrogen



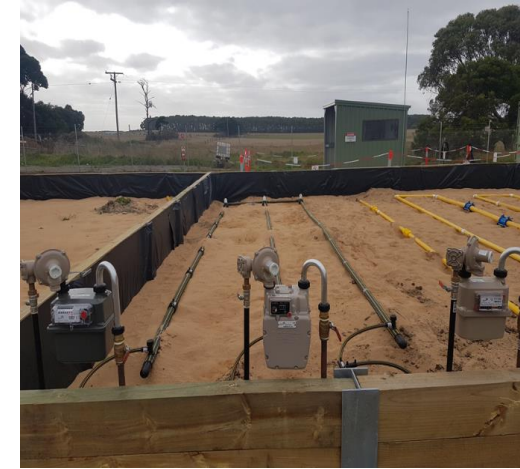
Each “sandpit” to represent distribution network across Australia

PE80B Tiger & PE63 network



Legend:

- Elbow coupling
- Tapping saddle
- PE100 Electrofusion joint
- PE80 Electrofusion joint
- Butt weld
- End cap
- Equal tee
- Squeeze-off
- Copper riser with threaded valve
- Pressure gauge
- Below-ground Poly pipe
- In-line Poly valve

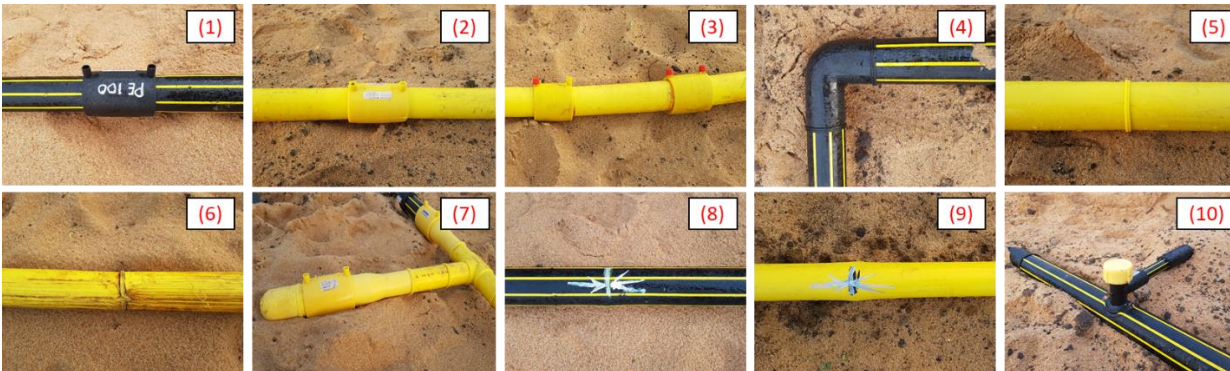


All joins and materials have been incorporated

Testing will be completed at the completion of the project to provide information regarding material integrity

Initial charging leakage at many mechanical joints, now holding

Elastomers within joints will be tested



Conclusions

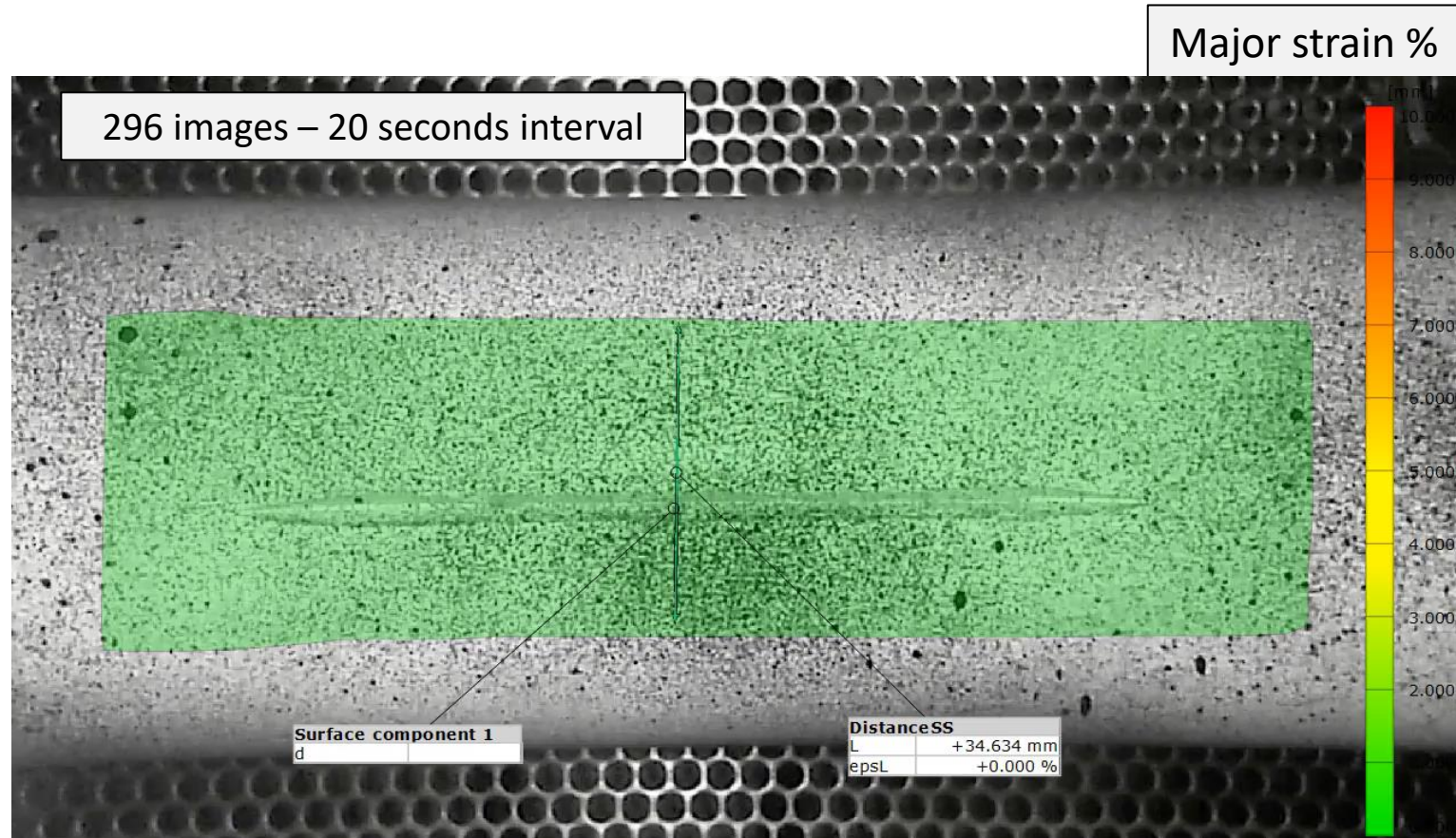
Commenced working towards developing a database of material compatibility with hydrogen impact of charging conditions

Pipes: No significant material property changes for the bulk pipe, failure mode and time to failure is impacted by hydrogen which is more significant for PE63, XRD showed a clear change in crystal orientation due to hydrogen, this will change the crack pathway.

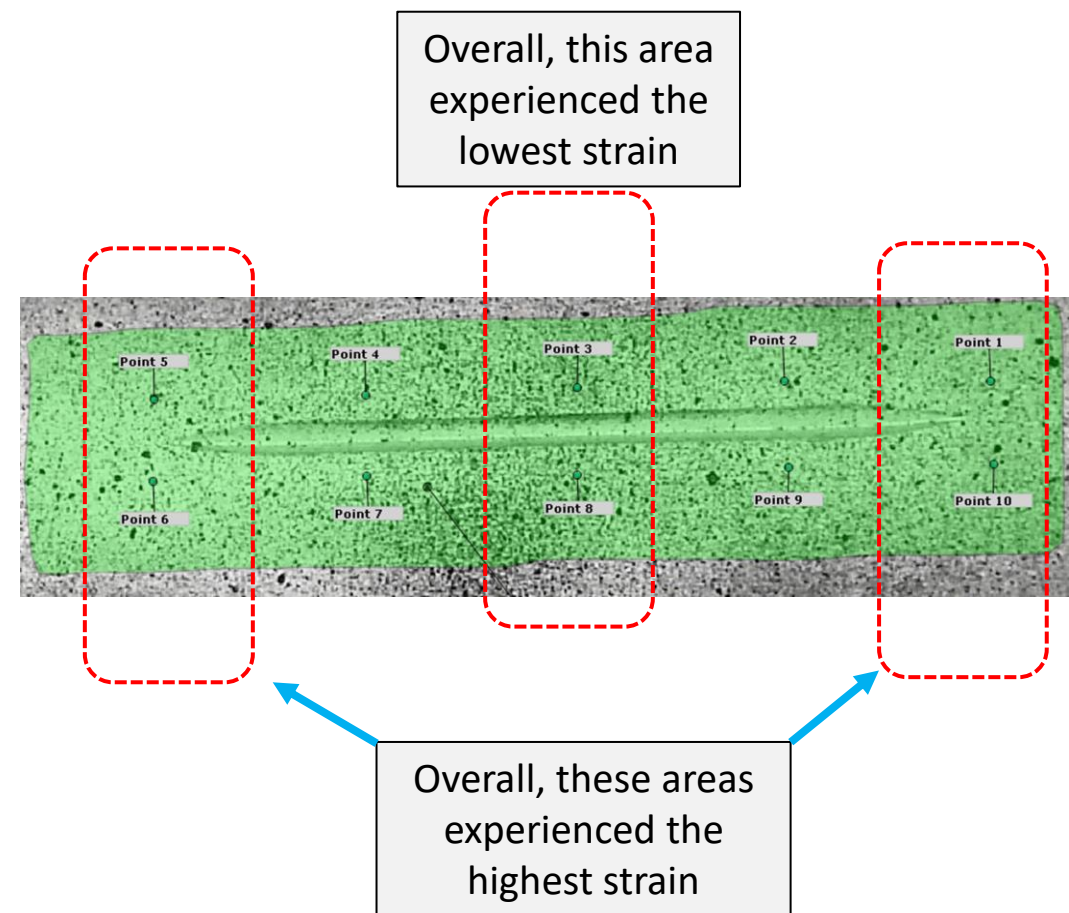
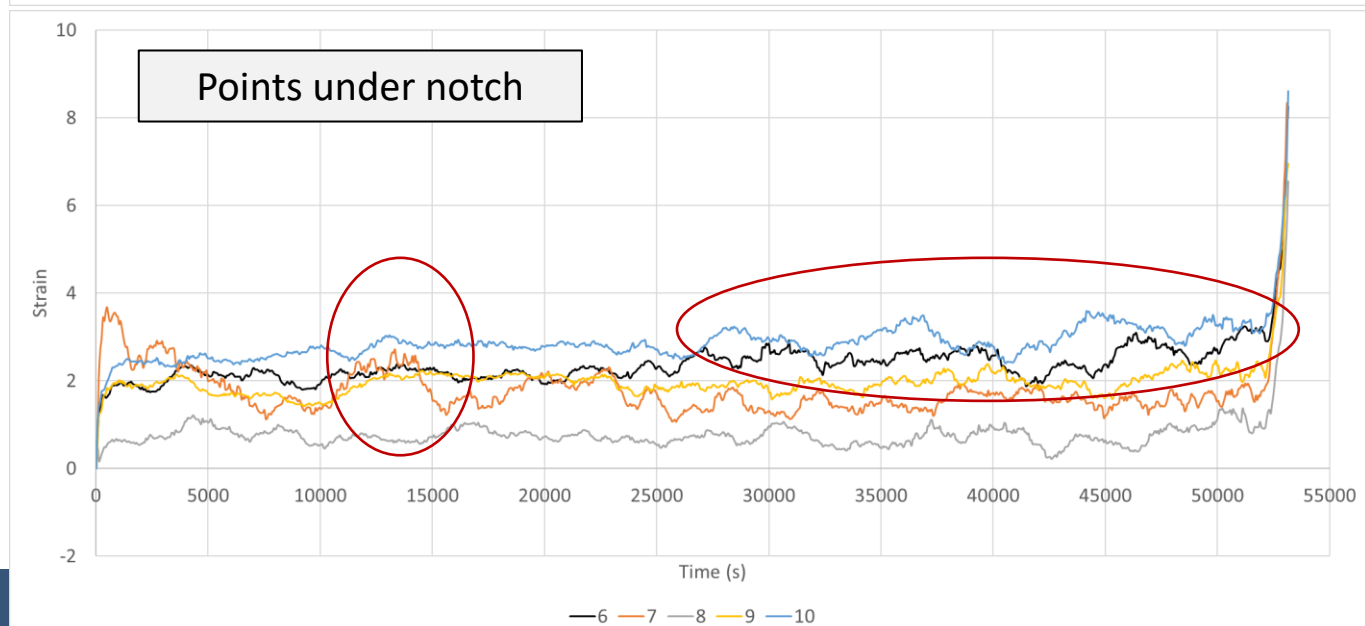
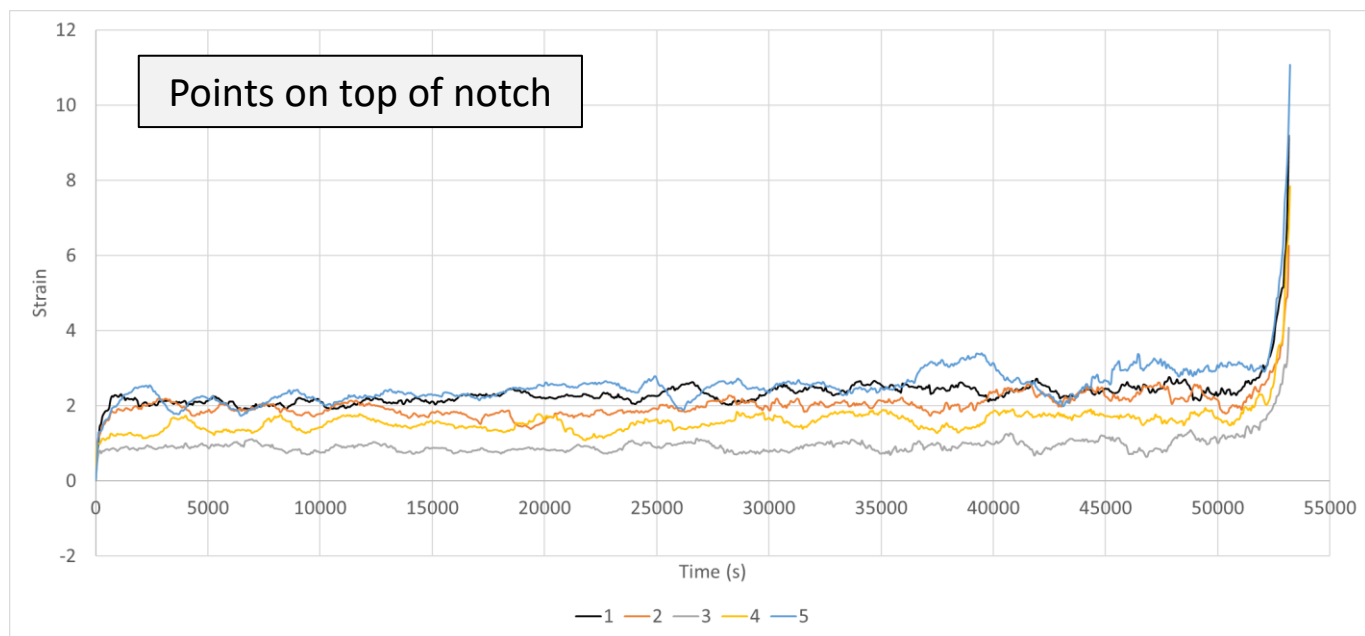
Elastomers: Tested to date are showing property changes with hydrogen gas – significantly depends on charging conditions, and elastomer type –supplier differences noted for same marketed material

What is Next

- From coupon to pipe testing



Different failure conditions different profile
Does H₂ change this profile ?





Enabling the decarbonisation of Australia's energy networks

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Research Team: *Sebastian Manjarres Espinosa, Sadegh Ghanei, Michael Neave, Matthew Zampatti.*



Sadegh

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Sebastian



Australian Government
Department of Industry, Science,
Energy and Resources

Business
Cooperative Research
Centres Program



The background is an abstract geometric pattern composed of numerous triangles in various shades of blue and teal. The colors range from light, almost white, to dark navy blue. The triangles are of different sizes and are arranged in a way that creates a sense of depth and movement, with some areas appearing more prominent than others.

Thank you for your attention.